

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED GAS SUB REPORT/abd _____** Location Abandoned - Well never drilled - 9-28-83*DATE FILED 7-7-82LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-22778 U-23292 INDIAN _____DRILLING APPROVED: 7-7-82

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 4741' GRDATE ABANDONED: LA 9-28-83FIELD: 3/96 WILDCAT

UNIT: _____

COUNTY: EMERYWELL NO. FERRON FEDERAL #13-31API NO. 43-015-30115LOCATION 1129' FT. FROM ☒ (S) LINE. 556'FT. FROM ☒ (W) LINE. SW SW1/4 - 1/4 SEC. 31

TWP

RGE

SEC

OPERATOR

TWP

RGE

SEC

OPERATOR

17S7E31CHANDLER & ASSOCIATES

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL No.: U-22778

and hereby designates

NAME: CHANDLER & ASSOCIATES, INC.
ADDRESS: 1401 Denver Club Building
Denver, CO 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 17 South, Range 7 East, SLM
Section 22: SE
Section 31: Lot 4

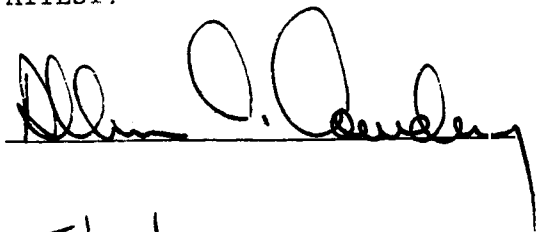
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

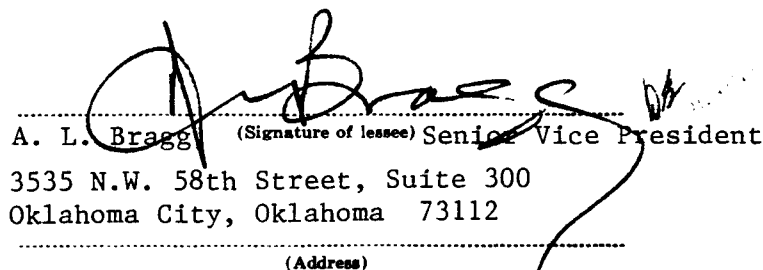
The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST:

TEXAS INTERNATIONAL PETROLEUM CORPORATION



5/17/82
(Date)



A. L. Bragg (Signature of lessee) Senior Vice President
3535 N.W. 58th Street, Suite 300
Oklahoma City, Oklahoma 73112
(Address)



CHANDLER & ASSOCIATES, INC.

1401 DENVER CLUB BUILDING

DENVER, COLORADO 80202

303 629-6756

OIL AND GAS EXPLORATION AND PRODUCTION

June 4, 1982

RECEIVED

JUN 07 1982

U.S. Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104
ATTN: Edgar W. Guynn

**DIVISION OF
OIL, GAS & MINING**

RE: Application for Permit to Drill

Ferron- Federal 13-31
SW SW Sec. 31-17S-7E
Emery County, Utah

Dear Mr. Guynn:

Please find enclosed the Application for Permit to Drill, Plat, NTL-6, 10 Point Program, BOP Schematic and a copy of the Designation of Operator for the above captioned well.

If you have any further questions, please feel free to call.

Sincerely yours,

Marty L. Skagen

enclosures

cc: Debbie Beauregard
Utah Oil & Gas Commission
4241 State Office Bldg.
Salt Lake City, Utah 84114

MLS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

CHANDLER & ASSOCIATES, INC.

3. ADDRESS OF OPERATOR

1401 Denver Club Bldg., Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

556' FWL, 1129' FSL (SW SW)

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 11 miles northwest of Castle Dale, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

556'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

16. NO. OF ACRES IN LEASE

131.67 1963.76

19. PROPOSED DEPTH

5650'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6741' Ground

22. APPROX. DATE WORK WILL START*

June 20, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	160'	100 sx
7-7/8"	5 1/2"	15.5#	5650'	265 sx

1. Drill to TD of 5650' (Dakota).
2. Run 5 1/2" casing if commercial production is indicated.
3. If dry hole, P&A as instructed by the U.S.G.S.
4. Well will be drilled with low-solids, nondispersed mud, tested and 5 1/2" casing run.
5. Well control equipment will include double hydraulic system of 900 Series. A fillup line will be installed, equipment pressure tested before drilling out from under surface and equipment mechanically checked daily.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 6/11/82
BY [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give a vent preventer program, if any.

24.

SIGNED

James W. Rowland
James W. Rowland

TITLE

Petroleum Engineer

DATE

June 4, 1982

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

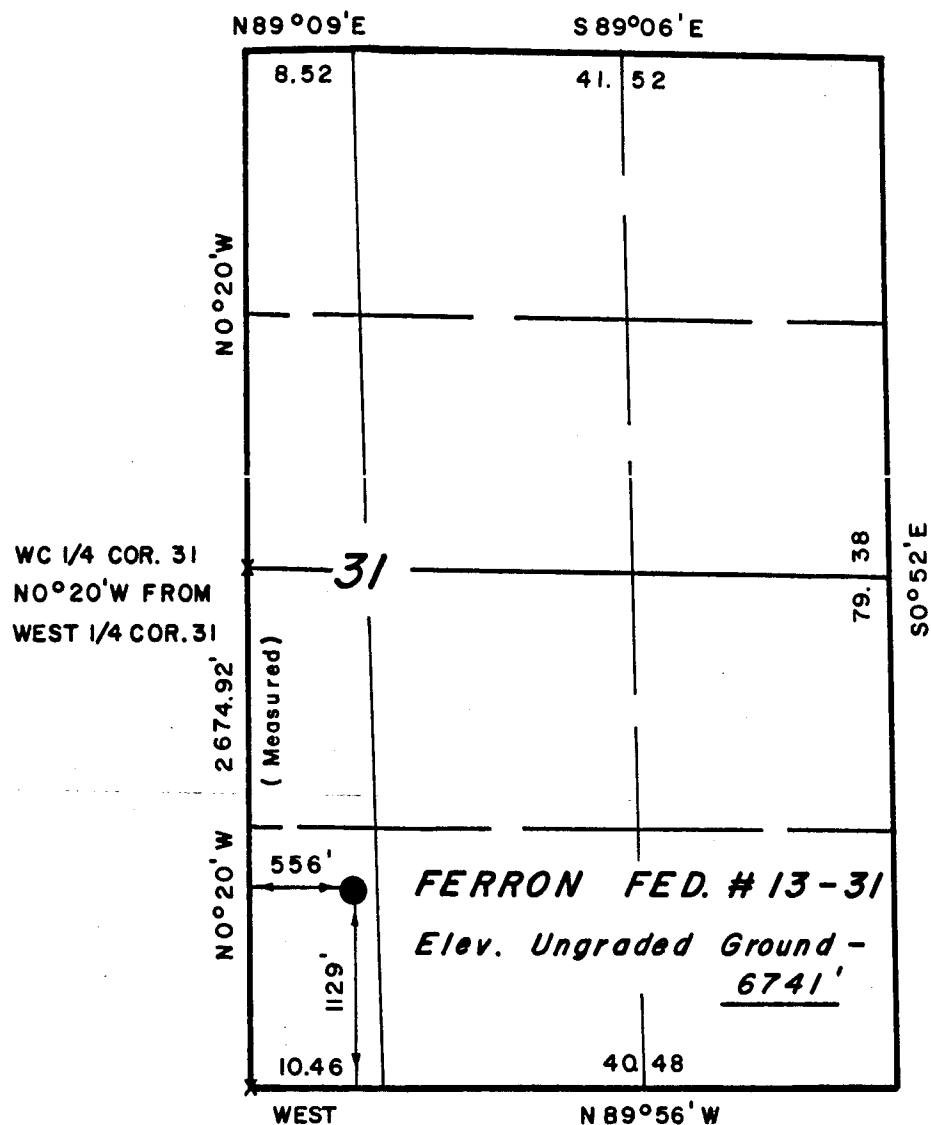
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 17 S, R 7 E, S.L.B.&M.



X = Section Corners Located

PROJECT
CHANDLER & ASSOCIATES INC.

Well location, **FERRON FED. #13-31**, located as shown in the SW 1/4 SW 1/4 Section 31, T17S, R7E, S.L.B.&M. Emery County, Utah.



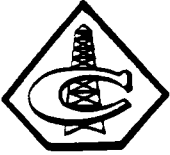
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 5 / 26 / 82
PARTY DA JF RS SB	REFERENCES GLO Plat
WEATHER Fair	FILE CHANDLER & ASSOC.



CHANDLER & ASSOCIATES, INC.

1401 DENVER CLUB BUILDING

DENVER, COLORADO 80202
OIL AND GAS EXPLORATION AND PRODUCTION

303 628-6756

June 4, 1982

U.S. Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104
ATTN: Edgar W. Guyann

Re: Application for Permit to Drill
Ferron-Federal 13-31
SW SW Sec. 31-17S-7E
Emery County, Utah

Gentlemen:

Enclosed is the additional information required for permitting the above well:

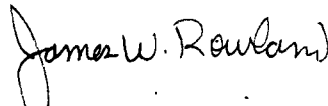
1. Surface Formation: Williams Fork
2. Geological Markers:
Ferron 4700'
Dakota 5550'
3. Producing Formation: Dakota
4. Casing Program:
Surface - 8-5/8" 24#, Grade K-55 new
Production- 5 1/2" 15.5#, Grade K-55, new
5. Blowout Preventer:
(a) Shaffer 10" 900 double hydraulic with Payne closing unit. One set rams blind and one set for 4" drill pipe; tested upon installation and daily. (b) 10" 900 rotary head for use while air or mist drilling. Schematic diagram attached.
6. Circulating Medium: Well will be drilled with mud (low solids, nondispersed).
7. Auxiliary Equipment:
(a) Drill String Floats will be used.
(b) Float will be used.
(c) No monitoring on mud system as air will be used for drilling.
(d) Stabbing valve will be used for drill pipe.
8. Evaluation Program: No drill stem tests will be run.
No cores are anticipated. An IES and GR-Density will be used for logging.

8. Evaluation Program Cont.: Should this evaluation program indicate commercial quantities of hydrocarbons are in place, casing will be set and completion attempted utilizing hydraulic fracturing techniques. The size of treatment, pounds of propan, volume and type of fluid will be determined after log and formation analysis is completed.
9. Potential Hazards: No abnormal high pressure, temperatures or hydrogen sulfide gas should be encountered. productive zone is normal in pressure and gas analysis indicate no H₂S hazard.
10. Starting Date: The anticipated starting date is June 20, 1982 with operations being conducted for 10 days.

Please notify us if any additional information is necessary for the permitting of this well.

Yours truly,

CHANDLER & ASSOCIATES, INC.


James W. Rowland
Petroleum Engineer

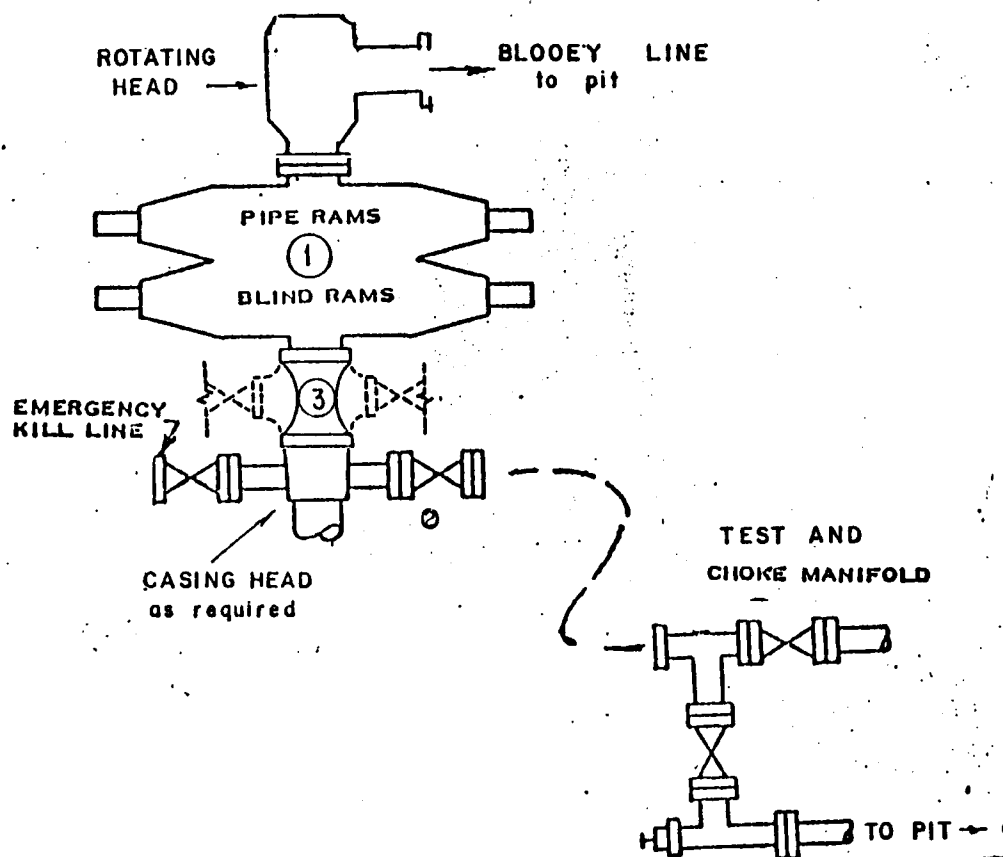
Attachment
ms

DOUBLE PREVENTER

FOR

AIR DRILLING

- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL



..... OPTIONAL EQUIPMENT

CHANDLER AND ASSOCIATES, INC.

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

Rev. 12/77

FIGURE NO. 4

CHANDLER & ASSOCIATES, INC.

13 Point Surface Use Plan

For

Well Location

Ferron Federal #13-31

Located In

Section 31, T17S, R7E. S.L.B. & M.

Emery County, Utah

CHANDLER & ASSOCIATES, INC.
Ferron Federal #13-31
Section 31, T17S, R7E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A" & "B".

To reach CHANDLER & ASSOCIATES, INC. well location site Ferron Federal #13-31, located in Lot 4 Section 31, T17S, R7E, S.L.B. & M. Emery County, Utah:

Proceed Northwesterly out of Castle Dale, Utah on the Utah State Highway 29 + 9.9 miles to its junction with an existing dirt surfaced road to the Northwest; proceed along this road 1.3 miles to the proposed location site.

The Highway mentioned above is a bituminous surfaced road and is maintained by Utah State road crews. The dirt road described above is an improved dirt surfaced road.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained to insure proper travel both entering and leaving the area. This may require some minor grader work, for smoothing of the road bed and for snow removal.

There will be no construction required on any of the above described roads. They will meet the necessary requirements for access to the proposed well site.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

There is no proposed access road. The existing road goes to the location site.

CHANDLER & ASSOCIATES, INC.
Ferron Federal #13-31
Section 31, T17S, R7E, S.L.B. & M.

3. EXISTING WELLS

See Topographic Map "B".

There are no known producing wells, water wells, abandoned wells, temporarily abandoned wells, disposal wells, drilling wells, shut-in wells, injection wells, monitoring or observation wells for other resources located within in a one-mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there are no other CHANDLER & ASSOCIATES, INC. production facilities, gas gathering lines, tank batteries, oil gathering lines, injection lines or disposal lines within a one-mile radius. All existing facilities in the area are owned and operated by other companies.

In the event that production of this well is established, it will be contained within the location site until further plans can be submitted to the authorities for transportation of the produced materials.

The area used to contain the proposed production facilities will be built using native materials. If these materials are not acceptable then other arrangements will be made to acquire them from private sources. These facilities will be constructed using bulldozers, graders, and workman crews to construct and place the proposed facilities.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used for the drilling of this well will be hauled by truck over the roads described in Items #1 and #2 from Cottonwood Creek which is approximately 1.4 miles South of the proposed location.

There will be no water well drilled at this location site.

If in the event water from the above mentioned source is not available, then other arrangements will be made and all concerned agencies will be notified.

CHANDLER & ASSOCIATES, INC.
Ferron Federal #13-31
Section 31, T17S, R7E, S.L.B. & M.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

All surface disturbance is on B.L.M. lands.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

As stated in the aforementioned paragraphs, non-flammable materials such as cuttings, salts, and drilling fluids, will be contained in the reserve pits.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

All produced water, if any will be disposed of according to NTL-2B requirements.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

CHANDLER & ASSOCIATES, INC.
 Ferron Federal #13-31
 Section 31, T17S, R7E, S.L.B. & M.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet). When all drilling and production activities have been completed, the location site and access road will be reshaped to the the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the pits shall be buried with a minimum of 4' of cover.

As mentioned in Item #7, the reserve pits will be completely fenced with wire and overhead flagging installed if there is oil in the pits, and then allowed to dry completely before covering. All items mentioned above will be completed within 90 days after commencement of restoration procedures.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10, and the Oil and Gas Surface Operating Standards Manual.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area slopes from the Manti - Lasal Forest to the West to the Castle Valley to the East. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerates, and shale deposits.

CHANDLER & ASSOCIATES, INC.
Ferron Federal #13-31
Section 31, T17S, R7E, S.L.B. & M.

The soils in this semi-arid area of the Williams Fork Formation (Upper Cretaceous) and Wasatch Formation (Eocene) consist of light brownish-gray clays (OL) to sandy soil (SM-ML) type with poorly graded gravels.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a sandy clay (SM-ML) type soil to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 10".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of pine and oak brush as the primary flora with areas of sagebrush, rabbitbrush, greasewood, some grasses and cacti.

The fauna of the areas is sparse and consists predominantly of the mule deer, coyotes, bears, rabbits, and varieties of small ground squirrels and other types of rodents.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area - (See Topographic Map "B").

Ferron Federal #13-31 is located on a sloping hillside area above a non-perennial drainage which drains to the South into Cottonwood Creek.

The ground slopes through this location site at approximately a 20.0% grade towards the Northwest.

The majority of the drainages in the area around this location are non-perennial and run in a Southeasterly direction into Cottonwood Creek.

The geologic structure of the area immediately surrounding the location site is of the Williams Fork Formation and consists of light brown sandy clay soil with some sandstone outcrops.

The vegetation in the immediate area surrounding the location site is predominantly sagebrush and grasses.

CHANDLER & ASSOCIATES, INC.
Ferron Federal #13-31
Section 31, T17S, R7E, S.L.B. & M.

All lands disturbed by this location site and road are under B.L.M. jurisdiction.

There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. It will be determined by an archaeologist whether there are any archaeological findings in the area. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Richard Veghte
Vice President and Engineer
1401 Denver Club Building
Denver, CO 80202

1-303-629-6756

13. CERTIFICATION

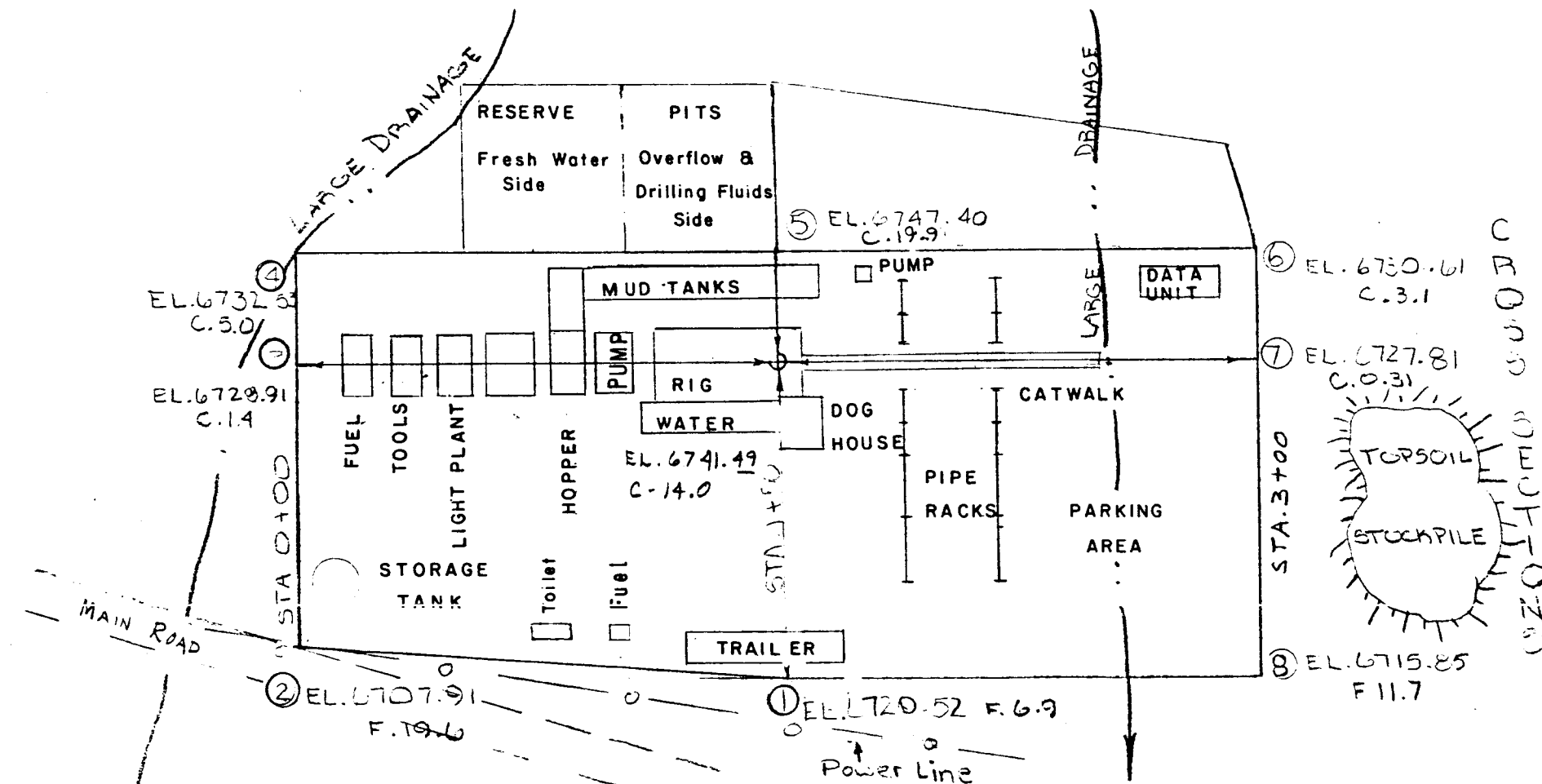
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by CHANDLER & ASSOCIATES INC. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

JUNE 4, 1982
Date

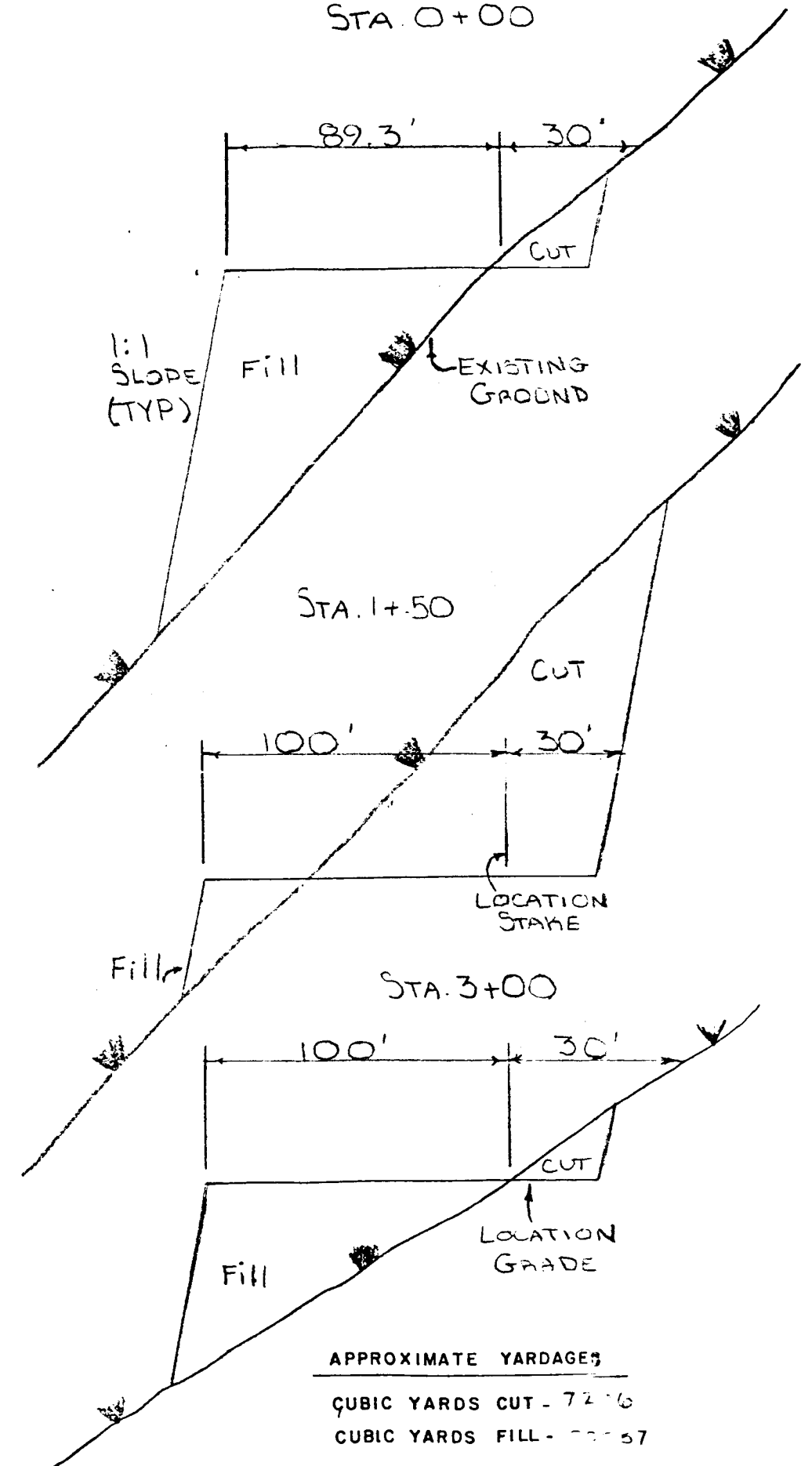
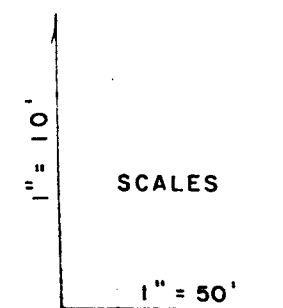
James H. Raulan for R. Veghte
Richard Veghte

CHANDLER & ASSOCIATES INC.

STA. 0+00



SOILS LITHOLOGY
NO SCALE



APPROXIMATE YARDAGES

CUBIC YARDS CUT - 7216

CUBIC YARDS FILL - 7216

FERRON FED. #13-31

TOPO.

MAP A



SCALE 1.4 Mi.

PROPOSED LOCATION

RR
78
E

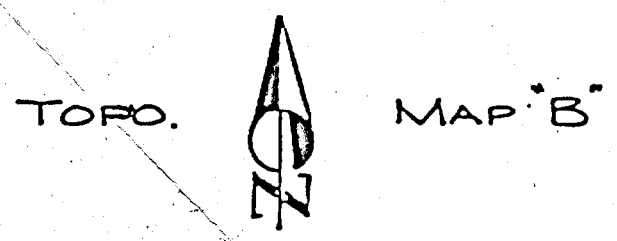
11.2 MILES

NATIONAL FOREST

SANPETE CO
SEVIER CO

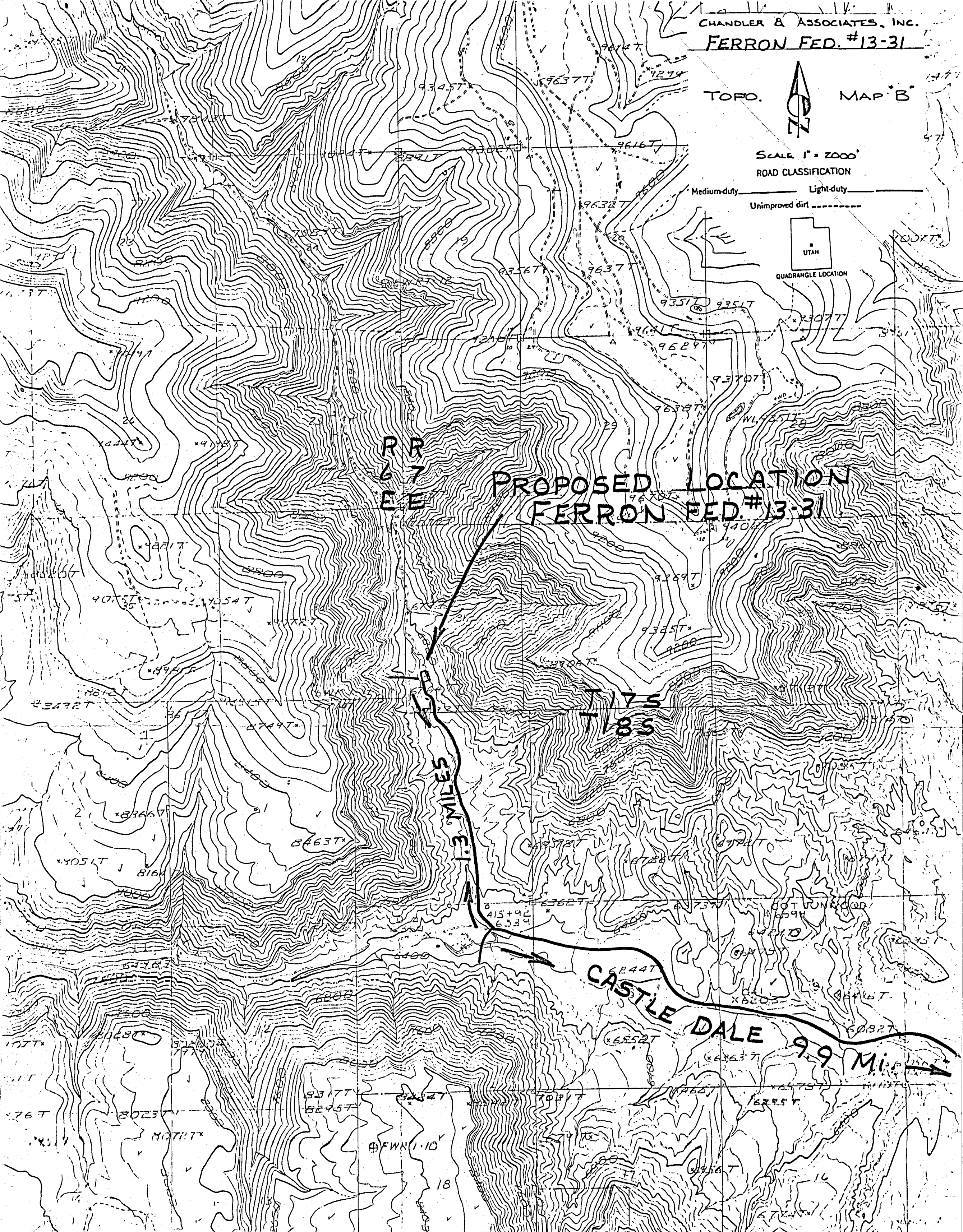
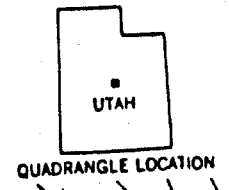
YOUNGS PT

661



Scale 1" = 2000'
ROAD CLASSIFICATION

Medium-duty _____ Light-duty _____
Unimproved dirt _____



RR
67
EE

PROPOSED LOCATION
FERRON FED. #13-31

1.3 MILES

CASTLE DALE 9.9 Mi.

FWN 1.10

** FILE NOTATIONS **

DATE: June 10, 1982

OPERATOR: Chandler & Associates, Inc.

WELL NO: Ferron Federal #13-31

Location: ^{SWSW} Sec. 31 T. 17S R. 7E County: Emery

File Prepared: ☒

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-115-30115

CHECKED BY:

Petroleum Engineer: OK - Rule C-3 (irregular section)

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation F&D

Plotted on Map ☒

Approval Letter Written

☒

Hot Line ☐

P.I. ☒

July 7, 1982

Chandler & Associates, Inc.
1401 Denver Club Bldg.
Denver, Colorado 80202

RE: Well No. Ferron Federal #13-31
Sec. 31, T17S, R7E
Emery County

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30115.

Sincerely,


RONALD J. PIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
cc: Minerals Management Service
Enclosure

X



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1983

Chandler & Associates, Inc.
1401 Denver Club Bldg.
Denver, Colorado 80202

Re: Well No. Ferron Federal # 13-31
Sec. 31, T. 17S, R. 7E.
Emery County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf



CHANDLER & ASSOCIATES, INC.

1401 DENVER CLUB BUILDING • DENVER, COLORADO 80202 • 303 629-6756
OIL AND GAS EXPLORATION AND PRODUCTION

April 11, 1983

Utah Natural Resources and Energy
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse

RE: Ferron Federal 13-31
SWSW Sec. 31-17S-7E
Emery County, Utah

Dear Ms. Furse:

We are in receipt of your April 7, 1983, letter. Due to gas marketing problems, we elected not to drill the captioned well as planned. We do plan, however, to drill the well some time in the near future.

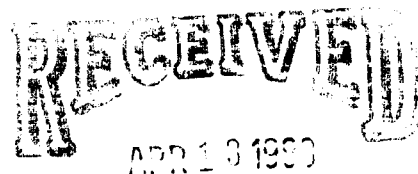
Please feel free to call if you have more questions about this proposed well location.

Sincerely yours,

CHANDLER & ASSOCIATES, INC.

David M. Burnett

DMB/trz



DIVISION OF
OIL GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 301-533-5771

September 20, 1983

Chandler and Associates, Inc.
1401 Denver Club Building
Denver, Colorado 80202

Re: Well No. Ferron Federal # 13-31
1129' FSL, 556' FWL
SW SW, Sec. 31, T. 17S, R. 7E.
Emery County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf

13

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U22778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ferron Fed.

9. WELL NO.

13-31

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR S.W. AND SURVEY OR AREA

Sec. 31-17S-7E

14. PERMIT NO.

43-015-30115

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6741' (ground)

12. COUNTY OR PARISH

Emery

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON? ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pursuant to your letter request of September 30, 1983,
Chandler & Associates, Inc. requests that the captioned location
be abandoned.

18. I hereby certify that the foregoing is true and correct

SIGNED

David Burnett

TITLE Regulatory Coordinator

DATE 9/28/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: